

**CEBECO II COMPETITIVE SELECTION PROCESS (CSP)  
PRE-BIDDING CONFERENCE – EXTENSION  
FINANCIAL BID FORM DEMONSTRATION**

May 6, 2024 at 9:25am  
Via Zoom Platform Meeting  
CEBECO II, Multipurpose Hall, Malingin, Bogo City, Cebu

**Minutes of Meeting**

Roll Call of Attendance:

TPBAC	TWG
<b>Present:</b>	
Engr. Peter Señeres- Chairman	Ms. SnowieCogal- Chairwoman
Engr. Jadediah Caputilla	Engr. Nestorio Rubio, Jr.
Atty. Llewelyn Porta	Engr. Assdie Florita
Atty. Jeadah Rollan	Engr. Jogay Nobleza
Engr. Sherwin Alega	Ms. MaryvinMaluya
	Mr. Kerr KezaiahPevida
	Mr. Joseph Gesta
Chantilli Ann Victoria Blanco- Secretariat	
<b>Prospective Bidders:</b>	
Malita Power Inc.- Shania Altamera - Jonathan Mayo	KEPCO SPC- Hongseon Park, -Rovel Tangkay, -Jude Francis Alphaeus Rendon
Palm Concepcion Plant Corporation - Rosemarie Bibar	Cebu Energy Development Corporation - Jovert Kister T. Canete - April Ann Cinco
FDC Misamis Power Coporation - Rolando Cabacang, Jr. - Eduardo San Pedro II	GN Power Kauswagan, Inc. - Joseph Yangca - Roy Manuel Almonte - Jeciel Amador

Chairman had a roll call of attendees from the TPBAC & TWG, and asked the Prospective bidders make a roll of their representatives. The secretariat finds quorum after having determined the complete attendance from the CEBECO II TPBAC.

**AGENDA:**

**I. FINANCIAL BID FORM TEMPLATE DEMONSTRATION:**

The TPBAC Chairman introduced to the bidders the Financial Bid Form Template that will be used during the Bid Opening. Further, the TPBAC Chairperson made it sure that all prospective bidders got a copy of the latest Financial Bid Form Template to assure that the prospective bidders are on the same page with the TPBAC and TWG during the demonstration.

TPBAC Chairman called on Ms. Maryvin Maluya, CPA, a TPBAC-TWG member to thoroughly demonstrate the correct ways in filling in the Financial Bid Form Template [herewith attached]. Said demonstration covered discussions on the Overall Bid Offer Sheet, Bid Form Fuel Rate, and other formulas for Non-Coal technologies.

**II. OPEN FORUM:**

The TPBAC Chairman opened the floor for discussion and additional follow-up questions from the prospective bidders. The follow-up questions with the answers were as follows:

QUESTIONS/CLARIFICATION	CEBECO II RESPONSE
<b>Malita Power Inc. (MPI)</b>	
Is bid cap inclusive of VAT?	Bid Cap is exclusive of VAT.
Is bid cap inclusive of PPD?	Bid Cap is exclusive of PPD. Discounts, in general, is not considered in the bid cap/offer; however the same is considered in determining the Lowest Calculated Bid (LCB).
Does Cost of Energy Purchased in Column N include PPD?	Yes, Cost of Energy Purchased included in its formula the effects of PPD. Discounts, in general, are not considered in the bid cap/offer; however the same is considered in determining the Lowest Calculated Bid (LCB).
What to input in the column L (PPD)? Peso/kWh? / Percentage basis?	Discounts should be expressed in Peso/kWh.
Are there any other form of discounts the prospective bidders may fill in aside from the PPDs?	Yes. The prospective bidders may offer other forms of discounts aside from the PPDs. Another column will be added in the Financial Bid Form to cater the other forms of discounts.
Suggestion: To change the term "Long-Term Levelized Price" to "Averaged Long-Term Price"	Suggestion adopted.
Both for evaluation purposes and in the actual implementation, are CRF and FOM based on a 100% Capacity Utilization Factor (CUF)?	Yes. Based CRF and FOM based on 100% Capacity Utilization Factor.
Where do we input the formula for Fuel Rate, VOM, and FOREX that has to do with indices in the Financial Bid Form?	Initially for evaluation purposes, the fuel cost will be escalated through-out the entire 10 years based on 1% escalation factor. The escalation factor has been understood to cover all the possible escalation factors relevant to fuel cost. In addition, the formula for each tariff component will be reflected in the PSA.  <i>*Final escalation factor is already 0.5% as provided in the revised Financial Bid Form.</i>
What is the basis for the 1% escalation rate?	The 1% is based on the comparable historical data in

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	the previous years.
Is the Bid Form Fuel Rate solely intended for coal?	Yes. The Bid Form Fuel Rate sheet is intended for coal. Other formula for Non Coal sheet is provided for non coal technologies.
Will the bidders be notified of any changes in CEBECO II's decision as to the line rental and other WESM charges?	With or without changes, the TPBAC will be providing the prospective bidders the Final Instructions to Bidders, TOR thru issuance of Bid Bulletin on May 21, 2024.
<b>KEPCO SPC Power Corporation (KSPC)</b>	
In the Bid Form Fuel Rate, can we fill in one Bid Form Fuel rate since we only have one power plant?	Yes. One power plant, one Bid Form Fuel Rate Sheet. For prospective with only one power plant, please indicate "NOT APPLICABLE" in the other Bid Form Fuel Rate sheets, instead of leaving it blank. This is to guide the evaluators that you intentionally leave it unfilled out.
Are PPDs (other discounts) mandatory?	Discounts are not mandatory. For PPDs, offered discount should not be lower than 1% of CRF to be considered in the computation of the Lowest Calculated Bid (LCB)
Is FOM subject to indexation (particularly the effects of inflation)?	For this meeting, the issue on FOM being subject to indexation has not yet been resolved by the TPBAC. The same will be addressed after the deadline of additional comments/questions from bidders on May 8, 2024.
Is the bid cap of 5.3 applicable only to the first month of the first year in the financial bid form?	Yes. The cap of 5.3 will be applicable only to the first month of the first year. Averaged Long-Term Price will be the basis in the computation of the LCB.
Can we be provided with the minutes of the meeting of this proceeding?	All prospective bidders will be provided with the minutes of the meeting of this proceeding.
For the CRF, FOM, & VOM, the inputted values will be in Peso/kWh?	Yes. The inputted values shall be expressed in Peso/kWh
<b>FDC MISAMIS POWER CORPORATION</b>	
In the Bid Form Fuel Rate, what should we input in the columns of Fuel Cost (Peso), Transport (Peso), & Imports, Duties and Taxes (Peso) in the case of multiple deliveries? Would it be the total of all deliveries in a month?	Yes. Input in the respective columns the total for all deliveries in a month.
<b>Palm Concepcion Power Corporation (PCPC)</b>	
In the Bid Form Fuel Rate, is there any indexation on the FOREX, since the form requires only column values in peso?	For the first month of the first year, we require that the FOREX based on Dec 2023 billing be converted to peso values when filling in the Bid Form Fuel Rate. Same with the VOM in the Overall Bid Form, all FOREX components relevant to the VOM computation should be expressed all in Peso.

*please*

*John E. Ramos*

*adrian*

*Stina Alon*

<b>GN Power Kauswagan Ltd. Co.</b>	
Following up on the undertaking of thorough analysis on the bid cap to ensure that it align with market realities.	These questions will be addressed after the deadline of additional comments/questions from bidders on May 8, 2024. For now, we will stick with what has been written in the Terms of Reference.
On the matters of line rental, what is the position or alternative treatment of CEBECO II on line rental, whether to put a cap of Php 1.00 / kWh or have the excess of the line rental cap will be for the account of CEBECO II?	These questions will be addressed after the deadline of additional comments/questions from bidders on May 8, 2024. For now, we will stick with what has been written in the Terms of Reference.
Does the term "nominated plant name" also mean "units of the plant"?	As I have mentioned during the pre-bid, there are plants that have multiple number of units, and it all depends on the bidder if the 12MW requirement will be divided among the number of plants. Now if you offer the whole plant regardless of the number of units, that means the bidder will be supplying the 12MW requirements from any of the available units of the bidder. if you wish, you can nominate the 12 MW for your unit 1 or unit 2 or unit 3 or unit 4, or divide the 12MW into 4 units; or just nominate your whole plant regardless of which unit will provide the 12 MW requirement.
What would be the reference month for the "Number of units consumed" and "generated kWh of nominated plant"? Would it be based on the December 2023 billing period?	Yes. Based on the December 2023 billing period.
For the "Generated kWh of Nominated Plant", would it be referring to the total kWh generated based on the total contracts in December 2023 billing period?	Yes. Based on the December 2023 billing period/actual data.
For the actual fuel data for the month of December 2023, should we convert the FOREX component to Peso?	Yes. Need to convert the FOREX in December 2023 billing period to Peso.
What is the basis for the ceiling price of 5.30 Php/kWh. Any reference?	The basis of the 5.30 Php/kWh ceiling price is the most beneficial, acceptable to CEBECO II that will benefit the consumers, as mentioned during the Pre Bid Conference. However, we will re evaluate the bid cap and other relevant concerns. We will come up with a final answer after we have received your additional questions. Later on, we will come up with Final Instructions to Bidders thru issuance of Bid Bulletin.
Will the additional comments submitted on May 8, 2024 be answered by the TPBAC and communicated to the prospective bidders before May 21 2024?	Yes. These will be answered and communicated to the prospective bidders before May 21 2024 thru bid bulletin.

**Cebu Energy Development Corp. (CEDC)**

*James*

*John E. Karam*

*adrian*

*Shirley Alan*

Is there a reckoning date for the contracted capacity and uncontracted capacity?	Reference is based on the December 2023 billing period. All information that the bidder has on December 2023 relative to this particular template is what we will require and you have to submit that to the TPBAC for confirmation and evaluation.
Does the Financial Bid Form change the formulas reflected in the Schedule 4 of the PSA?	The Bidders will be providing their proposed formula/schedule of fees in the PSA.

From the discussions during the Open Forum, Bid Bulletin no. 5 was passed to read as follows:

**BID BULLETIN NO. 5**

Updated Financial Bid Form incorporating the suggestions discussed on the Pre-Bidding Conference Extension and Responses to the Onsite Comments on May 6, 2024.

**III. ADJOURNMENT:**

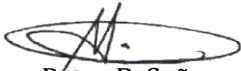
Engr. Jadediah Caputilla moved to adjourn the meeting and was seconded by Engr. Sherwin Alega. Adjourned at 10:55 AM.

Certified True and Correct:




Chantilli Ann Victoria Blanco  
Secretariat

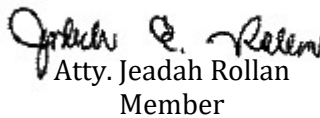
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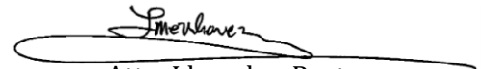
Engr. Peter B. Señeres  
Chairman



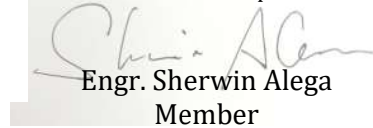
Engr. Jadediah Caputilla  
Member



Atty. Jeadah Rollan  
Member



Atty. Llewelyn Porta  
Member-Consumer Representative



Engr. Sherwin Alega  
Member