



NATIONAL ELECTRIFICATION ADMINISTRATION

"The 1st Performance Governance System-Institutionalized National Government Agency"



APR 18 2024

MEMORANDUM NO. 2024-17

TO : ALL ELECTRIC COOPERATIVES (ECs)

SUBJECT : IMPLEMENTATION OF THE INTERRUPTABLE LOAD PROGRAM
IN PREPARATION FOR SUMMER 2024

Pursuant to the Department of Energy's Advisory 2024-004-002-SEC dated 04 April 2024, the Electric Cooperatives (ECs) are directed to be fully ready and to implement the Interruptible Load Program (ILP) in the event the power supply decreases due to the effects of the El Niño phenomenon which can cause power plant failures.

It can be recalled that the National Electrification Administration (NEA) issued Memorandum No. 2022-52 regarding the Interruptible Load Program to all ECs in 2022. It contained a Google Link for each EC to update the registered ILP participants, which will be submitted to the DOE not later than 19 April 2024.

You may contact our Engineering Department directly through email at nea.engineering@yahoo.com should you have clarification.

For strict compliance.

For: 
ANTONIO MARIANO C. ALMEDA
Administrator

NATIONAL ELECTRIFICATION
ADMINISTRATION
Office of the Administrator



NEA-OA274331





ADVISORY
2024-004-002-SEC

TO : ALL DISTRIBUTION UTILITIES (DUs)
NATIONAL GRID CORPORATION OF THE PHILIPPINES (NGCP)
NATIONAL ELECTRIFICATION ADMINISTRATION (NEA)

SUBJECT : IMPLEMENTATION OF THE INTERRUPTIBLE LOAD PROGRAM
IN PREPARATION FOR SUMMER 2024

DATE : **APR 01 2024**

Pursuant to the declared policy of the State to ensure the quality, reliability, security and affordability of the supply of electric power, the Department of Energy (DOE) hereby enjoins the NGCP and DUs, as Administrators of the Interruptible Load Program (ILP),¹ to be fully ready to activate and implement the ILP during the summer/dry season which has recently commenced. This is in addition to other measures to mitigate the effects of the El Niño phenomenon in the power sector.

In this regard, the NGCP and DUs are requested to submit the following:

1. updates on the registered ILP participants; and
2. any concerns and request for support for DUs which are new to the implementation of the ILP.

NEA is also enjoined to provide the necessary assistance to the electric cooperatives (ECs) in the implementation of the ILP and the submission of the above information to the DOE.

For compliance.


RAPHAEL P.M. LOTILLA
Secretary



¹ Section 1, Article III, Energy Regulatory Commission Resolution No. 05, Series of 2015 (*A Resolution Adopting the Amended Rules to Govern the Interruptible Load Program [ILP]*)



OCT 10 2022

MEMORANDUM NO. 2022-52

TO : ALL ELECTRIC COOPERATIVES
SUBJECT : INTERRUPTIBLE LOAD PROGRAM

The Interruptible Load Program (ILP) is a program wherein the Electric Cooperative (EC) and Participating Consumer (PC) enter into an agreement for voluntary de-loading by the PC for a mutually agreed upon period between the EC and PC.

Under the rules of the salient provision of the program, the PC with stand-by generation capacities will be compensated for using its own generating facilities during a supply deficit until new capacities become available. The program is likewise an option for reducing the period of rational power interruption to consumers.


The ILP participants are electricity consumers with generation capacities for stand-by use. De-loading, whether in full or in partial, compensation for the ILP participants will be recovered from all consumers of the EC as part of its total cost of power to be included in its monthly computation of generation rate. However, those consumers whose electric service is discontinued by way of rotational power interruption because the de-loading of ILP participants is still insufficient to cover the rest of the consumers' demand, are not included in the computation of the generation rate.

In this regard, the ECs in partnership with their consumers are encouraged to participate. Likewise, those ECs already enjoying the program's benefits are requested to submit the list of consumers with their account name, address, consumer class, voltage class (high or low voltage), generating capacity (MW), diesel consumption rate (Liter/kWh), name of substation and name of feeder where the participating customers are connected through the Google Links provided (attached as Annex B.)

For additional details, you may refer to ERC Resolution No. 08, Series of 2010, as amended by ERC Resolution No. 08, Series of 2013, and further amended by ERC Resolution No. 05, Series of 2015, which can be downloaded from the ERC Website.

For assistance, you may directly contact our Engineering Department through their email at nea.engineeringtod@yahoo.com.

Please be guided accordingly.


EMMANUEL P. JUANEZA
Administrator

NATIONAL ELECTRIFICATION
ADMINISTRATION
Office of the Administrator

NEA-CA270131