



**OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.**  
**M.H. del Pilar St., San Jose, Occidental Mindoro 5100**



**INVITATION TO BID**

**For the "Supply of Forty-Two Megawatts (42MW) Full Load Requirement of Mainland Occidental Mindoro through Competitive Selection Process (CSP)"**

1. The **Occidental Mindoro Electric Cooperative, Inc. (OMECO)** is a non-stock and non-profit electric service distribution cooperative. It is duly organized under Presidential Decree No. 269, as amended and incorporated on March 25, 1974. It has identified the necessity for the Supply of electricity for its Full Load Requirement to meet the demand of its customers.
2. The OMECO through its Third Party Bids and Awards Committee (TPBAC) invites all interested and qualified parties in the Private Sector Participation for the Supply of Forty-Two Megawatts (42MW) Full Load Requirement of Mainland Occidental Mindoro through Competitive Selection Process (CSP), as follows:

|                                            |                                                                                                                                                                                                                                                                                                     |                                        |          |             |       |             |
|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|----------|-------------|-------|-------------|
| <b>BRIEF DESCRIPTION</b>                   | Supply of Forty-Two Megawatts (42MW) Full Load Requirement (Baseload, Peaking, Ancillary, and Reserve)                                                                                                                                                                                              |                                        |          |             |       |             |
| <b>SOURCE OF POWER</b>                     | Open Technology                                                                                                                                                                                                                                                                                     |                                        |          |             |       |             |
| <b>CONTRACTED/<br/>DEPENDABLE CAPACITY</b> | SAMARICA                                                                                                                                                                                                                                                                                            | 27 MW                                  |          |             |       |             |
|                                            | Sablayan                                                                                                                                                                                                                                                                                            | 6 MW                                   |          |             |       |             |
|                                            | MAPSA                                                                                                                                                                                                                                                                                               | 9 MW                                   |          |             |       |             |
| <b>CONTRACT DURATION</b>                   | The PSA shall take effect upon signing while the period of fifteen (15) years will commence on the Commercial Operations Date of 25 March 2020 to 25 March 2035, unless earlier terminated in accordance with the provisions of the PSA.                                                            |                                        |          |             |       |             |
| <b>COMMERCIAL OPERATION DATE</b>           | 25 March 2020 subject to ERC Approval                                                                                                                                                                                                                                                               |                                        |          |             |       |             |
| <b>SCHEDULE OF DELIVERY</b>                | The winning bidder shall start to deliver and operates an interim demand requirement on 25 March 2020 either rentals or modular generating units until 25 March 2022, wherein the Winning Bidder begin its regular operation.                                                                       |                                        |          |             |       |             |
|                                            | Year                                                                                                                                                                                                                                                                                                | <b>INTERIM DEMAND REQUIREMENT (MW)</b> |          |             |       |             |
|                                            |                                                                                                                                                                                                                                                                                                     | SAMARICA                               | SABLAYAN | MAPSA       | TOTAL |             |
|                                            |                                                                                                                                                                                                                                                                                                     | 2020                                   | 17.7     | 4.2         | 6.6   | <b>28.5</b> |
|                                            |                                                                                                                                                                                                                                                                                                     | 2021                                   | 19.0     | 4.5         | 7.0   | <b>30.5</b> |
| 2022                                       | 20.3                                                                                                                                                                                                                                                                                                | 4.7                                    | 7.5      | <b>32.5</b> |       |             |
| <b>PLANT LOCATION</b>                      | San Jose, Sablayan and Mamburao                                                                                                                                                                                                                                                                     |                                        |          |             |       |             |
| <b>TECHNICAL CAPABILITY</b>                | Power supplier or its affiliate or consortium/partnership engaged in Power Generation with at least five (5) years of experience that owns and/or operates existing and operational power plant(s), employing tested and proven technology in the Philippines with at least 5MW installed capacity. |                                        |          |             |       |             |
| <b>FINANCIAL CAPABILITY</b>                | Power Supplier or its affiliate or consortium/partnership must have a financial capability with combined Net Worth of Six Hundred Ninety Eight Million Seven Hundred Seventy One Thousand Forty Nine Pesos (PhP 698,771,049.00) at the end of the most recent financial year.                       |                                        |          |             |       |             |

3. Upon due notice to participants, OMECO TPBAC reserves the right to amend the schedule of activities, as follows:

| NO. | ACTIVITIES                                                                                                         | TIMELINE                      |
|-----|--------------------------------------------------------------------------------------------------------------------|-------------------------------|
| 1   | Publication of Invitation to bid in newspaper of general circulation and posting to DOE web portal and NEA website | September 1 - 10, 2019        |
| 2   | Issuance of Bid Documents                                                                                          | September 2 - October 2, 2019 |
| 3   | Pre-Bid Conference                                                                                                 | October 3, 2019               |
| 4   | Issuance of Bid Bulletin and Final Instruction to Bidders                                                          | October 10, 2019              |
| 5   | Due Diligence of Proponent                                                                                         | October 11 - 24, 2019         |
| 6   | Submission and Opening of Bids                                                                                     | November 6, 2019              |
| 7   | EC Evaluation on Submitted Bids                                                                                    | November 7, 2019              |
| 8   | Post-Qualification and Detailed Evaluation of Bid                                                                  | November 8 - 22 2019          |
| 9   | Issuance of Notice of Award to Winning Bidder                                                                      | November 23- 25, 2019         |

4. The Information Memorandum and other details pertinent to the Transaction are available at Official Transaction Webpage: <http://www.omeco.com.ph/omecocsp/Default.aspx> All further inquiries shall be directed to the TPBAC through official e-mail at [omecocsp2018@gmail.com](mailto:omecocsp2018@gmail.com).
5. A complete set of Bidding Documents may be acquired by interested Bidders from **September 2, 2019 until October 2, 2019**, during office hours (Mondays to Fridays) from 8:00 AM to 5:00 PM at the address below and upon payment of non-refundable participation fee in the amount of Seventy Five Thousand Pesos (PHP 75,000.00) in the form of Cash or Cashier's/Manager's Check.
6. The OMECO will hold a Pre-Bid Conference on **October 3, 2019, Thursday at Nine o'clock in the morning (9:00 AM)** at the OMECO Multi-Purpose Hall, OMECO Main Office, Barangay Poblacion VI, San Jose, Occidental Mindoro.
- Only Bidders who purchased Bidding Documents shall be allowed and required to attend the pre-bid conference to ensure that they fully understand the OMECO's requirements. The Bidder is expected to know the changes and/or amendments to the Bidding Documents as recorded in the minutes of the pre-bid conference and the Supplemental/Bid Bulletin.
7. Bids must be duly received by the TPBAC Secretariat at the address below on or before **November 6, 2019, Wednesday at Nine o'clock in the morning (9:00 AM)**.
8. Bid opening shall be on **November 6, 2019, Wednesday at Ten o'clock in the morning (10:00 AM)** at OMECO Multi-Purpose Hall, OMECO Main Office, Barangay Poblacion VI, San Jose, Occidental Mindoro. Bids will be opened in the presence of the bidders' representatives who choose to attend at the address stated. Late bids shall not be accepted.
9. The **TPBAC** reserves the right to reject any and all bids, declare a failure of CSP, or not award the PSA at any time prior to PSA award in accordance with the 2018 CSP Policy issued under Department of Energy Circular No. DC2018-02-0003, without thereby incurring any liability to the affected Bidders.
10. For further information, please refer to:

**OMECO TPBAC Secretariat**

Occidental Mindoro Electric Cooperative, Inc. (OMECO)  
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Email Add: [omecocsp2018@gmail.com](mailto:omecocsp2018@gmail.com)

Approved for Release:

  
**CELSO D. GARCIA**  
TPBAC Chairman

Noted by:

  
**CESAR E. FAELDON**  
NEA Project Supervisor/Acting General Manager