



PAMPANGA II ELECTRIC COOPERATIVE, INC.

San Roque, Guagua, Pampanga 2003

Tel. Nos. (045)9002650; 9000611; 9001294

INVITATION TO BID 2017-18

Pampanga II Electric Cooperative, Inc. ("PELCO II") with office address at San Roque, Guagua, Pampanga, 2003 invites all power suppliers with available capacity to make an offer for the supply and delivery of its 30 MW energy requirements. The offer is under the terms and conditions enumerated below.

All interested Power Suppliers are invited to submit proposals with the following minimum terms of reference (TOR):

TERMS OF REFERENCE (TOR)		
Particular	Requirement	Details
Contract Capacity	<ul style="list-style-type: none"> ➤ Base load ➤ Firm ➤ Power Supplier that owns and/or operates existing and operational power plant(s) in the Philippines ➤ Power Supplier with available capacity by December 26, 2017 ➤ All plant technology capable of supplying baseload requirements (such as, but not limited to, coal-fired, geothermal and hydro) 	10 MW for 2018 (First Year) 30 MW for 2019 – 2027 (Next 9 years)
Contract Term	<ul style="list-style-type: none"> ➤ Power Supply Agreement (PSA) for ten (10) years ➤ 10 MW for the first year ➤ 30 MW for the next nine (9) years 	10 MW – from December 26, 2017 to December 25, 2018 30 MW – from December 26, 2018 to December 25, 2027
Contract Energy	<ul style="list-style-type: none"> ➤ None 	No take-or-pay volume. No minimum energy off-take.
Nominations	<ul style="list-style-type: none"> ➤ Intra-day revisions allowed 	PELCO II may revise the nominations stated in its day-ahead nominations, subject to dispatch ramp rates and in accordance with the WESM Rules and Operating Procedures.
Outage Allowance	<ul style="list-style-type: none"> ➤ PSA: not more than 45 days ➤ Should be broken down into: <ol style="list-style-type: none"> 1. Scheduled outages and; 2. Forced outages 	For the PSA, Seller may specify the outage allowance if such is needed
Tariff Structure	<ul style="list-style-type: none"> ➤ Should be broken down into: <ol style="list-style-type: none"> 1. Fixed Charges (PhP/kW/mo) and; 2. Variable Charges (PhP/kWh) 	Fixed Charges consist of Capital Recovery Fee (CRF) and Fixed O&M Fee (FOM); Variable Charges consist of Fuel Fee and Variable O&M Fee (VOM) No Indexation on Capital Recovery Fee (CRF) No foreign currency component or ForEx indexing, except for Fuel Fee wherein Seller may submit its proposal. No minimum fuel payment or take-or-pay arrangement on fuel



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Currency of Payment	➤ Philippine Peso	Payment in PHP
Other Charges pertinent to the Contract Capacity and to the energy declared by Power Supplier for PELCO II	➤ For the account of Power Supplier	Example: Line Rental, Market Fees, Imbalance Charges, Billing Adjustments
Force Majeure	➤ No payment of Fixed Charges	PELCO II not required to make payments for any Capacity Fee and Fixed O&M Fee in respect of (i) any Contract Capacity that is unavailable, or (ii) any Contract Capacity that it cannot accept
Transfer Contract Capacity	➤ Capacity Transfer	PELCO II is entitled to assign, transfer, designate, designate or allocate its rights and obligations to purchase a portion of Contract Capacity it no longer requires to: (i) any of its affiliates or business segments without the prior consent of Power Supplier; (ii) any third party subject to the consent of Power Supplier, which consent shall not be unreasonably withheld, delayed, or conditioned
Reduction of Contract Capacity	➤ Capacity Reduction	PELCO II, from time to time, shall be entitled to a reduction in the Contract Capacity equivalent to the reduction in the demand of its captive customers.
Liquidated Damages	➤ Party in default shall pay Liquidated Damages	Present Value of Capacity Fee for the remaining Contract Term at a discount rate calculated at a rate equal to Philippine Dealing System Treasury Reference Rate ("PDST-R2") for a one (1)-month bid yield on Philippine government securities as displayed on the Philippine Dealing and Exchange Corporation ("PDEX") Market Page, Bloomberg or the PDEX website (or such successor electronic service provider), plus 2% per annum, computed on a 365-day basis
ERC Approval	➤ Provisional Authority or; ➤ Final Approval	The terms and conditions under the supply agreement, including tariff, shall be subject to approval of the ERC.

Interested parties are required to submit the following checklist of qualification requirements: certified true copy of 1) Company Profile, 2) Registration from BIR, DTI and/or SEC, 3) Valid and current Mayor's Permit, 4) Tax payer's identification number, 5) BIR Value Added Tax registration, 6) Certification that the supplier is not black listed or banned from bidding by the government or any of its agencies and other private corporations or electric cooperatives, 7) Proof of VAT payment for the past six (6) months, 8) Tax clearance from the BIR for the last two (2) quarters, and, 9) List of Current Customers including the Name of the



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Company, Name of Contact Person, Address and Contact Numbers. Accreditation is subject to a non-refundable fee amounting to One Thousand Five Hundred Pesos (Php 1,500.00). Original copies of mentioned documents must be presented for proper authentication.

Submission of accreditation requirements – **September 20 to October 3, 2017** (Mon.-Fri. 8 AM - 5 PM)

Availability of Bid Documents – **September 20 to October 3, 2017** (Mon.-Fri. 8 AM - 5 PM)

Pre-bid Conference – **October 4, 2017, Wednesday at 1:30 PM (1330H)**

Date and Time of Bidding – **October 18, 2017 Wednesday at 10:00 AM (1000H)**

Venue – PELCO II Main Office Boardroom, San Roque, Guagua, Pampanga, Philippines

Bid documents may be obtained from the PBAC Secretariat upon payment of a non-refundable fee.

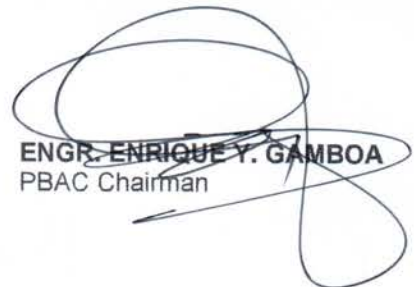
Contact numbers are: (045) 901-0865; (045) 901-0862; (045) 901-0535

Only accredited bidders who secured bid documents and paid the bidding costs (non-refundable fees) will be allowed to participate in the bidding. All such proposals shall include the following contact information:

[Contact Person]
[Position and Office]
[Office Address]
[Email Address]
[Contact Number/s]

The resulting PSA shall be awarded to the Power Supplier that offers the most complying and responsive bid pursuant to the terms and conditions specified in the above TOR.

PELCO II MANAGEMENT RESERVES THE RIGHT TO REJECT ANY OR ALL BIDS, WAIVE ANY OF THE REQUIRED FORMALITY THEREIN AND ACCEPTS BIDS ONLY DEEMED MOST ADVANTAGEOUS TO THE COOPERATIVE.



ENGR. ENRIQUE Y. GAMBOA
PBAC Chairman

Noted by:



AMADOR T. GUEVARRA
General Manager