

Outline of Presentation

- 1. Legal Basis for ERC review of PSA
- 2. Review of PSA Applications
- 3. Proceedings for PSA Applications

LEGAL BASIS



Section 6. Generation sector Section 4(e), Rule 5 of the IRR

Section 23. Functions of DUs

Section 25. Retail Rate

Section 45(b)

DU's Bilateral Power Supply Contracts

Section 41. Consumer Interest

Section 6, Chapter 2 of the Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA)

GENERATION SECTOR.

Generation of electric power, a business affected with public interest, shall be competitive and open.

Upon implementation of retail competition and open access, the prices charged by a generation company for the supply of electricity shall not be subject to regulation by the ERC except as otherwise provided in this Act.



Section 25, Chapter 2 of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA)



RETAIL RATE. The retail rates charged by distribution utilities for the supply of electricity in their captive market shall be subject to regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by the ERC.

Section 4 (e), Rule 5 of the Implementing Rules and Regulations of the EPIRA

"XXX Prior to the implementation of OARC, the prices charged by **Generation Company for the** Supply of Electricity shall be subject to ERC regulation on the Retail Rates charged by **Distribution Utilities xxx"**



Section 23, Chapter 2 of the Republic Act No. 9136 Functions of Distribution Utilities.



A distribution utility shall have the obligation to supply electricity in the <u>least cost manner to its captive market</u>, subject to the collection of retail rate duly approved by the ERC.

Section 45 (b) of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA)

Cross Ownership, Market Power Abuse And Anti-Competitive Behavior.

XXX

To promote true market competition and prevent harmful monopoly and market power abuse, the ERC shall enforce the following safeguards:

XXX

(b) <u>Distribution utilities may enter into bilateral power supply contracts subject</u> to review by ERC.

XXX





Generation Rate Structure Review



What does the ERC look into in its review and evaluation?



Generation Rate Components



Generation Rate Components





Capital Recovery Fee

- a capital-related component to recover the cost of investment (historical cost) over the economic life of the plant together with a reasonable rate of return
- Fixed for the duration of the project life/plant economic life

Capital Recovery Fee

Required Supporting Documents/ Input Parameters

- PROJECT COST (EPC/VERIFIED ESTIMATES)
- PLANT TECHNICAL SPECIFICATIONS (ECONOMIC LIFE/RECOVERY PERIOD)
- RATE OF RETURN (WACC/COST OF EQUITY)
- PLANT DEPENDABLE CAPACITY (BILLING DETERMINANT)

Generation Rate Components



Operations & Maintenance Fee

Fixed O&M

Variable O&M

Refers the recurring expenses related to the operations and maintenance of the power plant facilities

Fixed O&M – an element to recover fixed operating and maintenance (O&M) costs. This cost is determined by the capacity of the plant, not the level of utilization.

Variable O&M - an element to recover variable O&M costs and which varies with the amount of electricity generated.

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Operations and Maintenance Fee

Required Supporting Documents/ Input Parameters

GENERAL EXPENSES **AND**

ADMINISTRATIVE

MAINTENANCE AND INSURANCE

SUPPLIES AND SPARE PARTS

GOV'T TAXES AND LICENSES

Generation Rate Components

Operations & Maintenance Fee

Regulatory Authority over Expenses

- Management exercises its prerogative in incurring expenses
- The Commission reviews the expenses incurred by management and decides whether or not to allow recovery of these cost from consumers
- Prudency and reasonableness of the proposed expenses, and relationship to the provision of service

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Generation Rate Components





Fuel Recovery Fee/Energy Fee

Variable Cost

- Pass-through cost to allow recovery of fuel consumed to generate power
- Cost also depends on the plant heat rate

Fuel Recovery Fee / Energy Fee



Required Supporting Documents/ Input Parameters

• FUEL SUPPLY CONTRACT/S

• FUEL PROCUREMENT PROCESS

• FUEL COST COMPUTATION (BASIS OF ASSUMED BASE COST/PRICES AND INDEXATION)

CONSUMPTION RATE/HEAT RATE

Proceedings before the ERC



Requirements under EPIRA

*Rule 3, Sec. 4 (e) of the IRR

"Any application or petition for rate adjustment or for any relief affecting the consumers must be verified, and accompanied with an acknowledgment receipt of a copy thereof by the LGU Legislative Body of the locality where the applicant or petitioner principally operates together with certification of the notice of publication thereof in a newspaper of general circulation in the same locality.

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Rule 3, Sec. 4 (e) cont.

The ERC may grant provisionally or deny the relief prayed for not later than seventy five (75) days from the filing of the application or petition, based on the same and the supporting documents attached thereto and such comments or pleadings the consumers or the LGU concerned may have filed within 30 calendar days from receipt of a copy of the application or petition or from the publication thereof as the case may be

Rule 3, Sec. 4 (e) cont.

Thereafter, the ERC shall conduct a formal hearing on the application or petition, giving proper notices to all parties concerned, with at least one public hearing in the affected locality, and shall decide the matter on the merits not later than twelve (12) months from the issuance of the aforementioned provisional order."

Pre-filing requirements

Legal

- Proof of publication
- Proof of receipt of Sanggunian
- Board resolution authorizing: filing, representation
- Proof of conduct of CSP

Pre-filing requirements

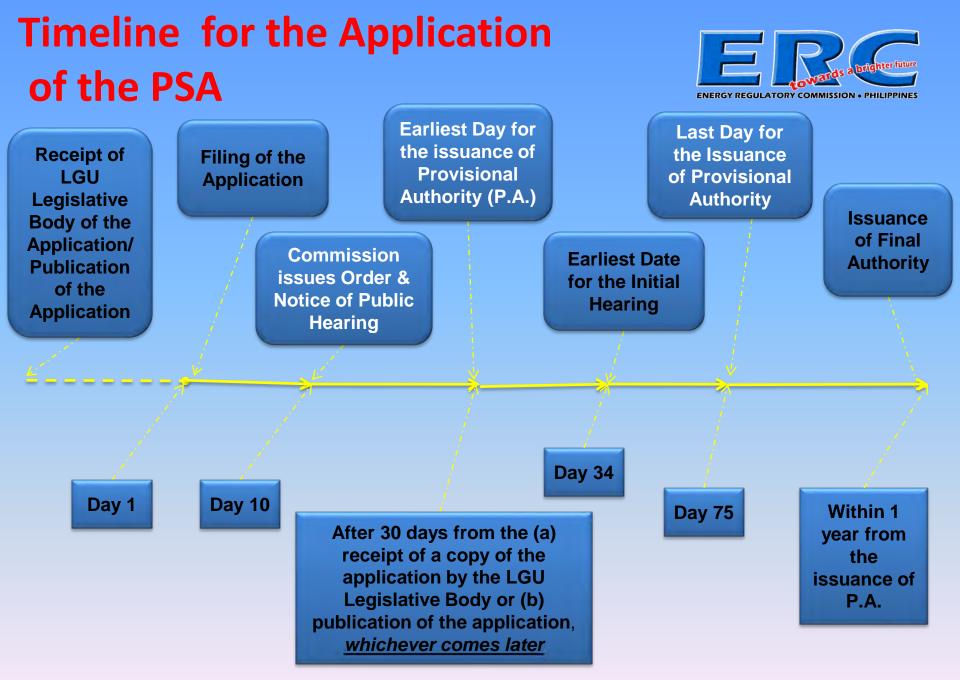
- Technical
 - Guide is the checklist
 - *Combination of documents to be provided by both DU and Generator
 - Supply/demand data
 - Company/Cost data
 - Procurement process information

*Currently under review

Compliance with CSP*

- Minimum conditions
 - Selection process must be transparent.
 - Selection process must be competitive.
 - DU must receive at least 2 qualified bids from entities it is not prohibited to contract with
 - TOR must at the minimum contain information required under Sec. 2 of Res. No. 13
 - direct negotiations may be done only after at least2 failed bids

*(Res. 13, S. 2015; Res. 1, S. 2016)





Parties in the Proceedings

- 1. Applicants* (Res. 2, Series of 2015)
 - DU
 - Generation Company

- 2. Intervener
- 3. Oppositor



Intervention vs. Opposition

Intervention	Opposition
petition filed 5 days before hearing	Any time during the proceedings
Considered party to the case	Not considered a party
Right to cross- examine witness	Only when allowed by the Commission

Recent Initiatives for PSA

Fast track resolution

2 Technical Working Groups created

Continuous capacity building of technical staff



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