

Republic of the Philippines
National Electrification Administration
"The 1st Performance Governance System - Institutionalized National Government Agency"

3 April 2012

MEMORANDUM No. 2012-008

TO : ALL ELECTRIC COOPERATIVES (ECs)

SUBJECT : Calendar Year 2011 Categorization and Classification of ECs

The Enhanced Categorization Criteria issued on 19 July 2011 was applied in the evaluation of ECs' 2011 performance with innovation on sitio energization criterion. In support of President Benigno Aquino III's project and in recognition of the ECs' performance during the last quarter of 2011 on Sitio Electrification Program (SEP), all ECs were uniformly granted five (5) points under this criterion. A comparison of the 2010 and 2011 performance level may not be precisely presented because of the difference in parameters used.

For 2011, the assessment reflected the following:

1. Category A+ was attained by 58 ECs while 9 were under Category E or non-complying.
2. System loss national average was further reduced to 11.87% from 12.33% in 2010. Seventy-three (73) ECs registered system loss within the cap of 13%, 28 of which were able to attain single digit performance level compared to the 23 in the previous year. CEBECO III and DIELCO remained to be at the elite 5% level of system loss.
3. The 100% collection efficiency level was attained by 23 ECs while additional 56 posted performance within the NEA standard of 95%. The national average collection efficiency was maintained at 95%.
4. Two (2) Regions (VII and CARAGA) were able to maintain their record of having all member ECs attain Category A+.
5. It is worth mentioning that despite operational challenges, LASURECO was able to transform from a perennial ailing EC through a devised holistic approach to the problems thus, gained attention and respect from other sectors.

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Level of Energization		Result of Fincl' Optn	Demerit Points	
	Major	Incentive	Major	Incentive		GENCO	NGCP	Sitio	Incentive		Cash Advance	Total Category
REGION VI												
AKLAN	C 15		9.63 20		100 15	C 10	C 5	Within 10	5	87 4	Net Margin 10	8 0
ANTIQUE	C 15	2	9.64 20		99 15	C 10	C 5	Within 10	5	77 3	Net Margin 10	11 0
CAPIZ	C 15	1	11.82 16		100 15	C 10	C 5	Within 10	5	85 4	Net Margin 10	0 0
ILOILO I	C 15	2	9.60 20		100 15	C 10	C 5	Within 10	5	93 4	Net Margin 10	0 0
ILOILO II	C 15	1	12.37 16		95 15	C 10	C 5	Within 10	5	73 3	Net Margin 10	39 0
ILOILO III	C 15	2	12.50 16		95 15	C 10	C 5	Within 10	5	62 2	Net Margin 10	18 0
GUIMARAS	Res # 15	2	12.77 15		97 15	C 10	C 5	Within 10	5	72 3	Net Margin 10	47 0
VRESCO	C 15		13.19 10		96 15	C 10	C 5	Within 10	5	68 3	Net Margin 10	31 0
CENTRAL NEGROS	C 15		12.28 16		96 15	C 10	C 5	Within 10	5	88 4	Net Loss 0	26 0

*sort after
After after*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss Incentive	Collection Efficiency	Payment to GENCO	Payment to NGCP	Level of Energization		Result of Fincl' Optn	Demerit Points	2011
	Major	Incentive					Sitio	Incentive	Connections		
REGION VII											
NEGROS OR. I	C 15	2	12.21	97	C 10	C 5	Within 10	5	50 10	Net Margin 0	29 0
BANTAYAN	C 15		8.60	100	C 15	C 15	Within 10	5	69 3	Net Margin 10	0 0
CEBU I	C 15	2	8.81	100	C 15	C 10	Within 10	5	83 3	Net Margin 10	0 0
CEBU II	C 15	2	7.73	99	C 15	C 10	Within 10	5	90 4	Net Margin 10	0 0
CEBU III	C 15	2	5.96	*	100	C 10	C 5	5	93 4	Net Margin 10	0 0
SIQUIJOR	C 15	2	10.47	100	C 15	C 15	Within 10	5	91 4	Net Margin 10	4 0
CAMOTES	C 15	2	9.80	100	C 15	C 15	Within 10	5	69 3	Net Margin 10	20 0
BOHOL I	C 15	1	7.03	100	C 15	C 10	Within 10	5	99 5	Net Margin 10	0 0
BOHOL II	C 15	2	11.10	97	C 15	C 10	Within 10	5	83 3	Net Margin 10	0 0

* Incentive for attaining the lowest system loss in the grid

*Scanned & Pw
APG/MU APP
JAY*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to GENCO	Payment to NGCP	Non-Power Cost	Level of Energization		Result of Fincl Optn	Demerit Points		2011 Total Category
	Major	Incentive	Major	Incentive					Sitio	Incentive		Cash Advance		
REGION VIII														
LEYTE IDORELCO	Res #		15.35		95	C	C	Within		80	Net Margin	10	0	B
	15		0		15	10	5	10	5	3	10	0	73	
LEYTE II	C		9.89		94	C	C	Within		96	Net Margin	8	0	A+
	15		20		14	10	5	10	5	5	10	0	94	
LEYTE III	C		13.00		95	C	C	Within		75	Net Margin	2	0	A
	15		15		15	10	5	10	5	3	10	0	89	
LEYTE IV	C		11.93		100	C	C	Within		99	Net Margin	37	0	A+
	15		16		15	10	5	10	5	5	10	0	91	
LEYTE V	C		12.88		99	C	C	Within		79	Net Margin	41	0	A+
	15		15		15	10	5	10	5	3	10	0	90	
SOUTHERN LEYTE	C		13.42		100	C	C	Within		90	Net Margin	37	0	A
	15		10		15	10	5	10	5	4	10	0	85	
BILIRAN	C		12.78		97	C	C	Within		85	Net Margin	46	0	A+
	15		15		15	10	5	10	5	4	10	0	91	
NORTHERN SAMAR	R - 37 (8)		22.41		76	Res - 4	C	(4)		53	Net Loss	1,772	(20)	E
	15		0		0	(3)	5	2	5	2	0	(17)		
SAMAR I	C		12.71		95	Res - 4	C	Within		81	Net Margin	14	0	A
	15		2		15	(3)	5	2	5	3	10	0	77	
SAMAR II	C		13.91		94	C	C	Within		73	Net Margin	36	0	A
	15		10		14	10	5	10	5	3	10	0	84	
EASTERN SAMAR	C		17.34		95	Res - 2	C	Within		62	Net Margin	48	0	C
	15		0		15	0	5	10	5	2	10	0	62	

*Laguna
D. M. Apil*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment	System Loss	Collection Efficiency	Payment to	Non-Power Cost	Level of Energization		Result of Fincl' Optn	Demerit Points	2011
	Major	Incentive	Major	Incentive	Sitio	Incentive	Connections		Cash Advance	Total

REGION IX											
ZAMBOANGA NORTE	C 15	12.73 15	94 14	Res-C 8	C 5	Within 10	56 5	Net Loss 2	136 0	(2)	B
ZAMBOANGA SUR I	C 15	10.57 2	100 17	C 10	C 5	Within 10	56 5	Net Margin 2	0 10	0	A+
ZAMBOANGA SUR II	C 15	22.03 0	85 5	1 8	C 5	Within 10	62 5	Net Loss 2	41 0	0	D
ZAMBOANGA CITY	C 15	16.88 0	97 15	Res - C 8	C 5	Within 10	82 5	Net Margin 3	49 10	0	B

*Done by
Mr. J.
2011*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to		Non-Power Cost	Level of Energization		Result of Finc'l Optn	Demerit Points		2011 Category
	Major	Incentive	Major	Incentive		GENCO	NGCP		Sitio	Incentive		Cash Advance	Total	
MISAMIS OCCIDENTAL I	C 15		13.00 15		93 13	Res - 1 5	C 5	Within 10	5	94 4	Net Margin 10	23 0	82	A
MISAMIS OCCIDENTAL II	C 15	2	10.27 18		95 15	C 10	C 5	Within 10	5	98 5	Net Margin 10	33 0	95	A+
MISAMIS ORIENTAL I	C 15	1	6.66 20		99 15	C 10	C 5	Within 10	5	91 4	Net Margin 10	39 0	95	A+
MISAMIS ORIENTAL II	C 15	2	10.90 17		99 15	C 10	C 5	Within 10	5	75 3	Net Margin 10	43 0	92	A+
BUKIDNON I	C 15	1	11.50 17		96 15	C 10	C 5	Within 10	5	75 3	Net Margin 10	33 0	91	A+
BUKIDNON II	C 15	2	11.64 16		96 15	C 10	C 5	Within 10	5	75 3	Net Margin 10	4 0	91	A+
CAMIGUIN	C 15	2	12.95 15		100 15	C 10	C 5	Within 10	5	86 4	Net Margin 10	36 0	91	A+
LANAO NORTE	C 15		11.84 16		100 15	1 8	C 5	Within 10	5	76 3	Net Margin 10	93 (1)	86	A

*Locality &
Power Co. after*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Payment to		Non-Power Cost		Level of Energization		Result of Fincl Optn		Demerit Points		2011	
	Major	Incentive	Major	Incentive	GENCO	NGCP	Sitio	Incentive	Connections	Net Margin	18	0	Cash Advance	Total	Category	
REGION XI																
DAVAO ORIENTAL	C 15	C 2	10.48 18	96 15	C 10	C 5	Within 10	5 3	80 10	Net Margin 10	18 0	0 93	A+			
DAVAO NORTE	C 15	C 2	14.00 10	95 15	Res - C 8	C 5	Within 10	5 2	64 10	Net Margin 10	26 0	0 82	A			
DAVAO SUR	C 15	C 2	7.74 20	97 15	C 10	C 5	Within 10	5 2	60 10	Net Margin 10	49 0	0 94	A+			

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At Min & Max

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment	System Loss	Payment to	Non-Power Cost	Level of Energization	Result of Finc'l Optn	Demerit Points	2011		
	Major	Incentive	Collection Efficiency	GENCO	NGCP	Sitio Incentive	Cash Advance	Total	Category	
REGION XII										
NORTH COTABATO	C 15	C 2	Res - C 10	C 8	C 5	Within 10	59 2	Net Margin 10	3 0	A
SOUTH COTABATO I	C 15	C 2	11.26 17	C 15	C 10	Within 5	64 2	Net Margin 10	31 0	A+
SOUTH COTABATO II	C 15	C 2	10.73 17	C 15	C 10	Within 5	53 2	Net Margin 10	47 0	A+
SULTAN KUDARAT	C 15	C 2	11.87 16	C 15	C 10	Within 5	45 2	Net Margin 10	0 0	A+

*Laguna
Bukidnon
Sultan Kudarat*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment	System Loss	Collection Efficiency	Payment to GENCO	Non-Power Cost	Level of Energization	Result of Fincl' Optn	Demerit Points	2011
	Major	Incentive	Major	Incentive	Sitio	Incentive	Connections	Cash Advance	Total Category

AUTONOMOUS REGION IN MUSLIM MINDANAO (ARMM)

TAWI TAWI	R - 8 (8)	22.96 0	45 0	67 0	Within 10	17 5	Net Loss 0	4,009 (20)	(13) E
SIASI ISLAND	C 15	8.17 2	87 20	Res - 1 7	Within 10	21 5	Net Margin 0	44 10	76 A
SULU	C 15	36.49 0	34 0	46 0	Within 10	18 5	Net Loss 0	1,040 (20)	10 E
BASILAN	R - 17 (8)	26.50 0	64 0	64 0	Within 10	35 5	Net Loss 1	1,074 (20)	(12) E
LANAO SUR	R - 13 (8)	18.01 0	26 0	185 0	Res-12 (2)	*	Net Loss 1	27 0	(4) E
MAGUINDANAO	Res - C 12	40.65 0	42 0	45 0	C 5	(1) 8	Net Loss 5	144 0	28 E

* No COB submission

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2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to GENCO	Non-Power Cost	Level of Energization		Result of Finc'l Optn	Demerit Points		2011 Category
	Major	Incentive	Major	Incentive				Sitio	Incentive		Cash Advance	Total	
CARAGA													
AGUSAN NORTE	C 15		12.10 16	97 15	C 10	C 5	Within 10	94 5	Net Margin 4	0 10	0 0	90	A+
AGUSAN SUR	C 15	2	10.50 18	95 15	Res - C 8	C 5	Within 10	74 3	Net Margin 10	42 0	0 0	91	A+
SURIGAO NORTE	Res # 15	1	9.55 20	98 15	C 10	C 5	Within 10	94 4	Net Margin 10	18 0	0 0	95	A+
SIARGAO	C 15	2	8.93 20	100 15	C 10	C 5	Within 10	97 5	Net Margin 10	0 0	97	A+	
DINAGAT ISLAND	C 15	2	5.26 20	*	99 15	C 15	Within 10	76 3	Net Margin 10	0 0	100	A+	
SURIGAO SUR I	C 15		11.79 16	97 15	C 10	C 5	Within 10	99 5	Net Margin 10	40 0	0 0	91	A+
SURIGAO SUR II	C 15		11.37 17	97 15	C 10	C 5	Within 10	87 4	Net Margin 10	22 0	0 0	91	A+

* Incentive for attaining the lowest system loss

- C - Current
- Res - Restructured
- Res # - With restructured loan but regularly paying amortization for at least two (2) years

*last &
P.M.
H.P.*

2011 CLASSIFICATION OF ELECTRIC COOPERATIVES

NO.	COOPERATIVES	POINT SCORE				CLASSIFICATION	
		SALES	CONNECTIONS	KM OF LINES	TOTAL POINT SCORE	2010	2011
1	BATELEC II	40	30	30	100	ML	ML
2	BENECO	40	30	30	100	ML	ML
3	DANECO	40	30	30	100	ML	ML
4	CENPELCO	40	30	30	100	ML	ML
5	SOCOTECO II	40	30	30	100	ML	ML
6	INEC	40	30	30	100	ML	ML
7	CEBECO II	40	30	30	100	ML	ML
8	CENEKO	40	30	30	100	ML	ML
9	ILECO I	40	30	30	100	ML	ML
10	DASURECO	40	30	30	100	ML	ML
11	BATELEC I	40	30	30	100	ML	ML
12	ISELCO I	40	30	30	100	ML	ML
13	ANEKO	40	30	25	95	ML	ML
14	ORMECO	35	30	30	95	ML	ML
15	CAPELCO	35	30	30	95	ML	ML
16	ISECO	40	30	25	95	ML	ML
17	COTELCO	35	30	30	95	ML	ML
18	PENELCO	40	30	25	95	ML	ML
19	BOHECO I	35	30	30	95	ML	ML
20	FIBECO	35	30	30	95	ML	ML
21	TARELCO I	35	30	25	90	ML	ML
22	ZAMSURECO I	35	25	30	90	ML	ML
23	PELCO II	40	30	20	90	ML	ML
24	LUELCO	35	30	25	90	ML	ML
25	ZANECO	35	25	30	90	ML	ML
26	VRESCO	35	30	25	90	ML	ML
27	CAGELCO I	35	30	25	90	ML	ML
28	CEBECO I	35	25	30	90	ML	ML
29	AKELCO	40	25	25	90	ML	ML
30	SUKELCO	35	25	30	90	ML	ML
31	ZAMCELCO	40	30	15	85	ML	ML
32	LEYECO V	35	25	25	85	ML	ML
33	LANECO	30	25	30	85	ML	ML
34	CASURECO II	40	25	20	85	ML	ML
35	CAGELCO II	30	25	30	85	ML	ML
36	QUEZELCO I	35	30	20	85	ML	ML
37	LEYECO II	40	25	20	85	ML	ML
38	TARELCO II	40	25	20	85	EL	ML
39	MORESCO I	35	25	25	85	EL	ML
40	NEECO II- Area I	35	25	25	85	EL	ML
41	MORESCO II	30	25	30	85	ML	ML
42	ASELCO	30	25	30	85	EL	ML
43	SOCOTECO I	35	25	25	85	ML	ML
44	ILECO II	30	25	25	80	EL	EL
45	ZAMSURECO II	30	25	25	80	EL	EL
46	BUSECO	30	25	25	80	EL	EL
47	PELCO I	35	25	20	80	EL	EL
48	CEBECO III	35	25	20	80	EL	EL
49	DORECO	30	25	25	80	EL	EL
50	ANTECO	30	25	25	80	EL	EL
51	NEECO II- Area II	35	25	20	80	EL	EL
52	MOELCI II	35	25	20	80	EL	EL
53	CANORECO	30	25	25	80	EL	EL
54	NEECO I	35	25	20	80	EL	EL

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On the classification of ECs, the number of Mega Large increased to 43. Four (4) Extra Large ECs improved to Mega Large while two (2) improved from Large to Extra Large and one (1) retrogressed from Extra Large to Large. There are eight (8) Medium and five (5) Small Classification ECs.

In view of the implementation of the new set of Key Performance Standards (KPS) for performance year 2012, the 2011 Categorization shall be the last assessment using this method. All ECs are therefore advised to be more pro-active in order to meet this new set of established standards which are imperative to survive competition.

Finally, the attached result of the 2011 Categorization and Classification shall serve as basis for the upward and downward implementation of per diems and allowances which shall take effect 01 April 2012.

Edita S. Bueno

EDITA S. BUENO

Administrator

NATIONAL ELECTRIFICATION
ADMINISTRATION

IN REPLYING, PLS. CITE: #OR020140



NEA- OR020140

(C)
09-04-12

2011 CLASSIFICATION OF ELECTRIC COOPERATIVES

NO	COOPERATIVES	POINT SCORE				CLASSIFICATION	
		SALES	CONNECTIONS	KM OF LINES	TOTAL POINT SCORE	2010	2011
55	SURNECO	35	25	20	80	EL	EL
56	PELCO III	35	25	20	80	EL	EL
57	BOHECO II	30	25	25	80	EL	EL
58	SOLECO	30	25	20	75	EL	EL
59	FLECO	30	25	20	75	EL	EL
60	OMEKO	30	25	20	75	EL	EL
61	SAMELCO II	25	25	25	75	EL	EL
62	NORECO I	25	25	25	75	EL	EL
63	SORECO I	25	25	25	75	EL	EL
64	LASURECO	35	25	15	75	EL	EL
65	ILECO III	30	25	20	75	L	EL
66	ZAMECO II	30	25	20	75	EL	EL
67	ZAMECO I	30	25	20	75	L	EL
68	SURSECO I	25	25	20	70	EL	EL
69	LEYECO I	25	25	20	70	EL	EL
70	CASURECO I	25	25	20	70	EL	EL
71	LEYECO IV	25	25	20	70	EL	EL
72	NORSAMELCO	25	25	20	70	EL	EL
73	SURSECO II	25	25	20	70	EL	EL
74	MARELCO	25	20	25	70	EL	EL
75	MOELCI I	25	20	20	65	L	L
76	SAMELCO I	25	20	20	65	L	L
77	MASELCO	25	20	20	65	L	L
78	ESAMELCO	25	20	20	65	L	L
79	CASURECO IV	25	20	20	65	L	L
80	FICELCO	25	20	20	65	L	L
81	MAGELCO	20	20	25	65	EL	L
82	IFELCO	20	20	20	60	L	L
83	AURELCO	20	20	20	60	L	L
84	KAELCO	20	20	20	60	L	L
85	MOPRECO	20	20	20	60	L	L
86	TIELCO	20	20	20	60	L	L
87	LEYECO III	20	20	20	60	L	L
88	BASELCO	20	20	20	60	L	L
89	GUIMELCO	20	20	20	60	L	L
90	SULECO	20	20	20	60	L	L
91	QUEZELCO II	20	20	15	55	L	L
92	BILECO	20	20	15	55	L	L
93	SIARELCO	20	20	15	55	L	L
94	CAMELCO	20	15	15	50	M	M
95	PROSIELCO	20	15	15	50	M	M
96	PRESKO	25	15	10	50	M	M
97	ROMELCO	20	15	15	50	M	M
98	DIELCO	20	15	15	50	M	M
99	BANELCO	20	15	10	45	M	M
100	CELCO	20	15	10	45	M	M
101	TAWELCO	20	15	10	45	S	M
102	TISELCO	20	10	10	40	S	S
103	BATANELCO	20	10	10	40	S	S
104	BISELCO	20	10	10	40	S	S
105	LUBELCO	20	10	10	40	S	S
106	SIASELCO	20	10	10	40	S	S

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Payment to		Non-Power Cost		Level of Energization		Demerit Points		2011	
	Major	Incentive	Major	Incentive	GENCO	NGCP	Sitio	Incentive	Connections	Finc'l Optn	Cash Advance	Total	Category	
REGION I														
ILOCOS NORTE	C 15		12.26 16		97 15	C* 10	C 5	Within 10	98 5	Net Margin 10	10 0	91	A+	
ILOCOS SUR	C 15		11.74 2		100 16	C 10	C 5	Within 10	99 5	Net Margin 10	1 0	93	A+	
LA UNION	C 15		12.26 1		100 16	C 10	C 5	Within 10	91 4	Net Margin 10	43 0	91	A+	
CENTRAL PANGASINAN	Res # 15		13.98 10		98 15	Res - 1 5	C 5	Within 10	92 4	Net Margin 10	33 0	79	A	

*Excluding adjustment under protest

2 categories

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2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment	System Loss	Collection Efficiency	Payment to GENCO	Non-Power Cost	Level of Energization		Demerit Points	2011
	Major	Incentive	Major	NGCP	Sitio	Incentive	Connections	Result of Fincl Optn	Cash Advance
REGION II									
BATANES	Res - C 12	7.18 20	98 1	C 15	Within 10	96 5	Net Loss 0	8 0	83 A
CAGAYAN I	C 15	10.43 2	95 15	C 10	C 5	Within 10	86 5	Net Margin 4	16 10
CAGAYAN II	C 15	13.65 2	95 10	C 10	C 5	Within 10	83 5	Net Margin 3	0 10
ISABELA I	C 15	13.57 10	90 10	Res - 1 5	C 5	Within 10	97 5	Net Margin 10	49 0


 Mr. Arnel M. Panganiban
 Director
 DSWD

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment			System Loss		Collection Efficiency	Payment to GENCO			Non-Power Cost	Level of Energization			Result of Finc'l Optn	Demerit Points	2011	
	Major	Incentive	Major	Incentive	Sitio		Incentive	Connections	Cash Advance		0	10	4			Total	Category
COOPERATIVE	Amortization Payment	System Loss	Collection Efficiency	Payment to GENCO	Non-Power Cost	Level of Energization	Result of Finc'l Optn	Demerit Points	2011								
COOPERATIVE	Major	Incentive	Major	Incentive	Sitio	Incentive	Connections	Cash Advance	Total	Category							

CORDILLERA AUTONOMOUS REGION (CAR)

Res #	Amortization Payment			System Loss		Collection Efficiency	Payment to GENCO			Non-Power Cost	Level of Energization			Result of Finc'l Optn	Demerit Points	2011	
	Major	Incentive	Major	Incentive	Sitio		Incentive	Connections	Cash Advance		0	10	4			Total	Category
BENGUET	9.82	100	C*	C	Within	88	Net Margin	38									
BENGUET	2	20	15	10	5	10	5	4	10	0	0	0	96	A+			
IFUGAO	15.94	87	C	C	Within	64	Net Margin	0									
IFUGAO	2	0	7	10	5	10	5	2	10	0	0	0	66	B			
KALINGA-APAYAO	13.97	98	C	C	Within	63	Net Margin	37									
KALINGA-APAYAO	10	15	10	15	5	10	5	2	10	0	0	0	82	A			
MT. PROVINCE	11.45	100	C	C	Within	87	Net Margin	2									
MT. PROVINCE	17	15	10	5	10	5	4	10	0	0	0	91	A+				

*With underbilling under court litigation

*2 cat. or p
or
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2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Payment to		Non-Power Cost		Level of Energization		Result of Fincl Optn	Demerit Points	2011 Category
	Major	Incentive	Major	Incentive	GENCO	NGCP	Sitio	Incentive	Connections				
REGION III													
AURORA	C 15	1 20	9.71		95 15	C 10	C 5	Within 10	5	91 4	Net Margin 10	10 0	95 A+
TARLAC I	C 15	2 20	7.55		95 15	C 10	C 5	Within 10	5	96 5	Net Margin 10	20 0	98 A+
TARLAC II	C 15	2 20	8.05		96 15	C 10	C 5	Within 10	5	94 4	Net Margin 10	20 0	96 A+
NUEVA ECIJA I	Res # 15	2 10	13.34		99 15	C 10	C 5	Within 10	5	99 5	Net Margin 10	9 0	87 A
NUEVA ECIJA II - Area 1	Res # 15	1 17	11.45		98 15	C 10	C 5	Within 10	5	84 3	Net Margin 10	22 0	91 A+
NUEVA ECIJA II - Area 2	C 15	1 20	9.03		99 15	C 10	C 5	Within 10	5	84 3	Net Margin 10	41 0	94 A+
PRESCO	C 15	2 20	9.83		93 13	C 10	C 5	Within 10	5	96 5	Net Margin 10	25 0	95 A+
PAMPANGA I	Res # 15	2 20	8.80		96 15	C 10	C 5	Within 10	5	98 5	Net Margin 10	0 0	99 A+
PAMPANGA II	Res - C 12	1 15	12.99		91 11	Res - 2 0	C 5	Within 10	5	95 5	Net Margin 10	237 (4)	70 B
PAMPANGA III	Res - 24 (10)		18.03		96 15	Res - 1 5	C 5	Within 10	5	93 4	Net Loss 0	0 0	34 D
PENINSULA (BATAAN)	C 15	2 20	8.96		96 15	C 10	C 5	Within 10	5	99 5	Net Margin 10	0 0	97 A+
ZAMBALES I	Res # 15		13.92		94 14	C 10	C 5	Within 10	5	93 4	Net Margin 10	12 0	83 A
ZAMBALES II	Res # 15		12.83		97 15	C 10	C 5	Within 10	5	94 4	Net Margin 10	28 0	89 A

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to GENCO		Level of Energization		Result of Finc'l Optn	Demerit Points		2011
	Major	Incentive	Major	Incentive		NGCP	Sitio	Incentive	Connections		Cash Advance	Total	Category
REGION IV - A (CALABARZON)													
LAGUNA	Res - C 12		13.77		95	Res - 1 C	Within		93	Net Margin 10	35	0	A
BATANGAS I	C 15	2	12.13		96	C 10	C 5	Within	99	Net Margin 10	0	0	A+
BATANGAS II	Res # 15	2	10.23		94	C 10	C 5	Within	98	Net Margin 10	4	0	A+
QUEZON I	C 15	2	17.77		95	C 10	C 5	Within	77	Net Loss 0	13	0	B
QUEZON II	C 15	2	12.65		94	Res - 1 C	Within		63	Net Margin 10	21	0	A



 Long
 Atty. J. M. Lopez

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to GENCO	Non-Power Cost	Level of Energization		Result of Fincl Optn	Demerit Points	2011
	Major	Incentive	Major	Incentive				Sitio	Incentive	Connections		
REGION IV - B (MIMAROPA)												
LUBANG	Res #		11.55		95	C		Within		77	Net Loss	0
	15		16		15	15	10	10	5	3	0	0
OCCIDENTAL MINDORO	C		15.32		100	Res - C		Within		74	Net Margin	15
	15		0		15	12	10	10	5	3	10	0
ORIENTAL MINDORO	C		9.75		100	C		Within		85	Net Margin	0
	15		20		15	15	10	10	5	4	10	0
MARINDUQUE	C		18.10		95	Res - C		Within		90	Net Loss	34
	15		0		15	12	10	10	5	4	0	61
TABLAS	C		9.45		100	C		Within		81	Net Margin	7
	15		20		15	15	10	10	5	3	10	95
ROMBLON	C		13.00		94	1		Within		70	Net Margin	27
	15		15		14	12	10	10	5	3	10	84
BUSUANGA	R - 1		11.20		93	C		Within		48	Net Loss	39
	10		17		13	15	10	10	5	2	0	72

*Scanned &
Approved after
Signature*

2011 EC CATEGORIZATION

COOPERATIVE	Amortization Payment		System Loss		Collection Efficiency	Payment to GENCO	Payment to NGCP	Non-Power Sito Incentive		Level of Energization		Result of Fincl' Optn	Demerit Points	2011 Total Category
	Major	Incentive	Major	Incentive				Within	C	Within	C			
REGION V														
CAMARINES NORTE	Res # 15		9.96		94	Res - C	C	Within		84	Net Margin	22		A+
			20		14	8	5	10	5	3	10	0	90	
CAMARINES SUR I	Res - C 12		19.75		100	Res - C	C	Within		70	Net Loss	32		C
			0		15	8	5	10	5	3	0	0	58	
CAMARINES SUR II	Res # 15		17.28		90	2	C	Within		87	Net Margin	0		C
			0		10	5	5	10	5	4	10	0	64	
CAMARINES SUR IV	C 15		16.23		94	C	C	Within		73	Net Margin	0		B
			0		14	10	5	10	5	3	10	0	72	
SORSOGON I	Res # 15		11.78		96	Res - 2	Res - C	Within		87	Net Loss	29		B
			1		16	0	4	10	5	4	0	0	70	
CATANDUANES	Res # 15		13.63		95	C		Within		93	Net Margin	45		A
			10		15	15	15	10	5	4	10	0	84	
MASBATE	Res # 15		17.97		91	Res - 6		Within		37	Net Loss	10		D
			2		11	(5)		10	5	1	0	0	39	
TICAO	Res - C 12		17.69		87	Res - 3		Within		36	Net Margin	76		D
			0		7	(5)		10	5	1	10	(1)	39	

*Elmer B. Magsaysay
Chairman & CEO*