



NATIONAL ELECTRIFICATION ADMINISTRATION
Quezon City

STRATEGIC INITIATIVES PROFILE

I. STRATEGIC INITIATIVE PROFILE I

1. **Name of Project:** Tapping Electric Cooperatives (ECs) as Regional Technical Evaluators (RTEs)
2. **Contact Person/Project Team Head:** **Engr. Edgardo R. Piamonte**
Deputy Administrator for Electric Distribution Utilities Services (EDUS)
Engr. Jose H. Seguban, Jr.
Department Manager, Accelerated Total Electrification Office (ATEO)
3. **Project Description:**

The momentous task to accelerate the NEA's mandate and roadmap of total electrification can be realized with the collaboration of the ECs and other stakeholders. Considering the volume and timeliness of the project in terms of manpower, materials and funding requirement, one of the strategies is to tap RTEs among good performing ECs.

The scope of the RTE's responsibilities:

- a. Review and validate the inventory of sitios and barangays for line enhancement and submit the same to NEA-ATEO;
- b. Ensure preparation of staking sheets including all necessary documents of ECs within the region to support the Request for the Release of Construction Funds (RRCF);
- c. Evaluate the proposed projects using NEA's MAT-DX software and the current approved Price Index;
- d. Endorse the RRCF to NEA-ATEO on a per batch basis; and
- e. Assist in the conduct of Final Inspection and Acceptance.

4. Project Milestones:

Activities	Timeline		Budget	Funding Source	Status
	Start	End			
a. Issuance of Office Order No. 2012-065 authorizing the Seminar-Workshop for Regional Technical Evaluators	May 9, 2012				
b. Accreditation, selection and training of Regional Technical Evaluators: CARAGA	May 21, 2012	May 22, 2012	Monthly service fee of PHP 63,000.00 per Region is billed to NEA based on MOA with Regional Association	Corporate Funds	1. Total RTEs accredited - 87 2. Total number of projects evaluated for 2012 and 2013 - 2,648
Region VII	May 23, 2012	May 25, 2012			
Region III	May 29, 2012	May 30, 2012 *			
Region VI	October 17, 2012	October 19, 2012			
Region II and CAR	February 6, 2013	February 9, 2013			
Region X	February 18, 2013	February 22, 2013			
Regions IV-A and IV-B	March 5, 2013	March 8, 2013			

5. Measures Affected: Sitios energized, line-enhanced barangays, and compliance with NEA Standards and Specifications

II. STRATEGIC INITIATIVE PROFILE II

- 1. **Name of Project:** Conduct of Manufacturers/Suppliers Fora
- 2. **Contact Person/Project Team Head:** **Engr. Edgardo R. Piamonte**
Deputy Administrator for Electric Distribution Utilities Services (EDUS)
Engr. Jose H. Seguban, Jr.
Department Manager, Accelerated Total Electrification Office (ATEO)

1. Project Description:

The participation of various stakeholders as responsible partners is important in the acceleration of Total Electrification Program in order to sustain its implementation. Accordingly, NEA conducted Manufacturer/Suppliers Fora with the following objectives:

- a. Promote fairness and ensure transparency and accountability;
- b. Present Sitio Electrification and Barangay Line Enhancement Programs (SEP/BLEP) including yearly volume of business, targets and funding requirements;
- c. Ensure availability of good quality materials that are within the market cost;
- d. Ensure market readiness for the successful implementation of SEP and BLEP; and
- e. Foster good relationship among various stakeholders who are involved in the program implementation.

2. Project Milestones:

Activities	Timeline		Budget	Funding Source	Status
	Start	End			
a. Advertisement on the conduct of the fora (Philippine Daily Inquirer)				Corporate Funds	
First Forum	January 20, 2012	January 21, 2012	PHP25,536.00		
Second Forum	November 7, 2012		PHP 12,768.00		
b. Conduct of the Fora					
First Forum	January 27, 2012		PHP 53,116.00		Attended by 124 participants from 83 companies
Second Forum	November 13, 2012		PHP 66,056.00		Attended by 72 participants from 51 companies

- 5. **Measures Affected:** Sitios energized and line-enhanced barangays

III. STRATEGIC INITIATIVE PROFILE III

1. **Name of Project:** Bulk Material Procurement through the Procurement Service-Department of Budget and Management (PS-DBM)
2. **Contact Person/Project Team Head:** **Engr. Edgardo R. Piamonte**
Deputy Administrator for Electric Distribution Utilities Services (EDUS)
Engr. Jose H. Seguban, Jr.
Department Manager, Accelerated Total Electrification Office (ATEO)

3. **Project Description:**

To hasten implementation of total electrification, NEA signified its intention to avail of the services of the PS-DBM in the conduct of bidding for the procurement of material requirements for the sitio and line enhancement programs in the most economical and efficient manner.

4. **Project Milestones:**

Activities	Timeline		Budget	Funding Source	Status
	Start	End			
a. Preparation of a Memorandum of Agreement (MOA)	May 17, 2013	July 2013	2014 Budget	Subsidy Funds	On-going
b. MOA signing	August 2013				
c. Preparation of Terms of Reference (TOR)	September 2013				
d. Advertisement, Bidding and Award	October 2013	November 2013			
e. Pre-shipment Inspection and Delivery of Materials	December 2013	January 2014			

5. **Measure Affected:** Sitios energized and line-enhanced barangays

NATIONAL ELECTRIFICATION ADMINISTRATION
PERFORMANCE SCORECARD

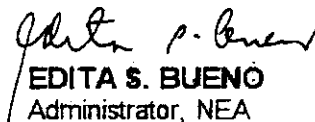
Performance Measures				Baseline Data			Targets		Remarks		
Description	Formula	Weight		Responsible/ Delivery Units	2010	2011	2012	2013		2014	
		2013	2014								
MFO Management Assistance to the Site Electrification Program											
1. Quantity											
Number of completed and energized sitio projects	<p>2013: Below 3,307 is 0%. For ≥ 3,307, 30% is proportionally distributed, i.e.</p> <p>$\frac{\text{Actual number of completed and energized sitio projects} \geq 3,307}{(\text{Target number} - 3,306) + 30\%} \times 100$</p> <p>2014: Below 3,537 is 0%. For ≥ 3,537, 30% is proportionally distributed, i.e.</p> <p>$\frac{\text{Actual number of completed and energized sitio projects} \geq 3,537}{(\text{Target number} - 3,536) + 30\%} \times 100$</p>	30	30	<p>Lead Unit: ATEO</p> <p>Support Units: CORPLAN, AMGD, PSD, IDD, ITCSO</p>			1,953	6,163	6,614	7,073	Sitio also means purok or zone
2. Quality											
Percentage of sitio electrification projects funded that are fully compliant with NEA standards and specifications	<p>Below 50% is 0%. For ≥ 50%, 15% is proportionally distributed, i.e.</p> <p>$\frac{\text{Actual percentage of sitio electrification projects funded that are fully compliant with NEA standards and specifications} \geq 50\%}{(\text{Target rate} - 49\%) + 15\%} \times 100$</p>	15	15	<p>Lead Unit: ATEO</p> <p>Support Units: ECAD, IAQSMO, ED</p>				75% of those projects done as of end of September 2013, should be fully compliant with NEA standards	75% of those projects done as of end of September 2014, should be fully compliant with NEA standards	Final inspection and acceptance is being undertaken within 3 months from project completion to check compliance with NEA standards and specifications It is the first time NEA will use this as a measure.	
3. Timeliness											
Percentage of sitios completed and energized within 120 calendar days from release of funds to ECs	<p>Below 75% is zero. For ≥ 75%, 15% is proportionally distributed, i.e.</p> <p>$\frac{\text{Actual percentage of sitios completed and energized within 120 days from release of funds to ECs} \geq 75\%}{(\text{Target rate} - 74\%) + 15\%} \times 100$</p>	15	15	<p>Lead Unit: ATEO</p> <p>Support Units: PSO, ECAD, IDD</p>				80%	80%	It is the first time NEA will use this as a measure	
<i>Subtotal of Weights:</i>		60	60								

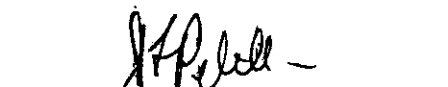
Performance Measures					Baseline Data			Targets		Remarks
Description	Formula	Weight		Responsible Delivery Units	2010	2011	2012	2013	2014	
		2013	2014							
MFD Rural Electrification Financing										
1. Quantity 1										
Amount of loans facilitated (Php Billion)	<p>2013: Below Php 1B is 0%. For the amount ≥ Php 1B, 15% is proportionally distributed, i.e. $\frac{\text{Actual amount of loans facilitated} \geq \text{Php } 1B}{(\text{Target amount} - \text{Php } 0.999B) + 15\%} \times 100$</p> <p>2014: Below Php 1B is 0%. For the amount ≥ Php 1B, 10% is proportionally distributed, i.e. $\frac{\text{Actual amount of loans facilitated} \geq \text{Php } 1B}{(\text{Target amount} - \text{Php } 0.999B) + 10\%} \times 100$</p>	15	10	<p>Lead Unit: AMGD</p> <p>Support Units: ED, FSD, CORPLAN, CORSEC, IAQSMO, MAG, IDD, ECAD</p>	1511	1395	1649	1650	1700	
2. Quantity 2										
Number of financial assistance packages granted to ECs	<p>2013: Below 34 is 0%. For ≥ 34, 15% is proportionally distributed, i.e. $\frac{\text{Actual number of financial assistance packages granted to ECs} \geq 34}{(\text{Target number} - 33) + 15\%} \times 100$</p> <p>2014: Below 30 is 0%. For ≥ 30, 10% is proportionally distributed, i.e. $\frac{\text{Actual number of financial assistance packages granted to ECs} \geq 30}{(\text{Target number} - 29) + 10\%} \times 100$</p>	15	10	<p>Lead Unit: AMGD</p> <p>Support Units: ED, FSD, CORPLAN, CORSEC, IAQSMO, MAG, IDD, ECAD</p>	82	75	65	58 financial assistance packages granted	53 financial assistance packages granted	Reduction in the target is in accordance with NEA's graduation policy on the grant of short-term loans for payment of EC power account.
2. Quality										
Maintain high collection efficiency	Pass or fail (5% or nothing)	5	5	<p>Lead Unit: FSD</p> <p>Support Units: LSC, AMGD, MAG</p>	96	98	99	99%	99%	
4. Timeliness										
Average number of days to release loans	Pass or fail (5% or nothing)	5	5	<p>Lead Unit: AMGD</p> <p>Support Units: ED, FSD, IDD</p>				10	10	Upon submission of complete documents It is the first time NEA will use this as a measure.
Subtotal of Weights:		40	30							

Performance Measures				Baseline Data			Targets		Remarks	
Description	Formula	Weight		Responsible/ Delivery Units	2010	2011	2012	2013		2014
		2013	2014							
MFO Restructuring of an Ailing EC										
1. Quantity										
Number of ailing ECs restructured	Pass or fail (4% or nothing)		4	Lead Unit: MAG Support Units: LSO, IDD, ECAD, ED, CORSEC					1 ailing EC (ALECD) restructured	
2. Quality										
Sustainability of restructuring	Pass or fail (4% or nothing)		4	Lead Unit: MAG Support Units: LSO, IDD, ECAD, ED, CORSEC					Restructuring through private sector participation (PSP) Restructuring may either be through private sector participation or Coop-to-Coop partnership. Government subsidy should be zero.	
3. Timeliness										
Turn-over of ailing ECs through PSP within 365 days	Pass or fail (2% or nothing)		2	Lead Unit: MAG Support Unit: LSO, IDD, ECAD, ED, CORSEC					Turn-over on 31 December 2014	
<i>Subtotal of Weights:</i>			10							
TOTAL OF WEIGHTS:		100	100							

Noted by:


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